क्रम सं०	स्कीम का नाम	क्षमता (मेगावाट)	चालू करने का संभावित कार्यक्रम	
2.	खापरखेड़ा विस्तार चरण–I यूनिट 1 तथा 2	2×210	यूनिट–1 यूनिट–2	3/89 8/89
3.	खापरखेड़ा विस्तार, चरण–II	2×210	चूंकि मुख्य संयंत्र और उपस्कर के लिए आर्डर अभी दिया जाना है। अतः चालू करने संबंधी कार्यक्रम की प्रत्याशा नहीं की जा सकती।	
4.	उरण अपशिष्ट उष्मा–1	1×120		
5.	उरण अपशिष्ट उष्मा–2	1×120		
6.	ट्राम्बे विस्तार यूनिट–6 (निजी क्षेत्र)	1×500		3/90

Meter reading instruments for telephones

1222. SHRI PRAMOD MAHAJAN: Will the Minister of COMMUNICATIONS be pleased to state:

(a) whether it is a fact that Govrenment are proposing to attach a meter reading instrument to each telephone;

(b) if so, what are the details thereof; and

(c) if the answer to part (a) above be in the negative, what are the reasons therefor?

THE MINISTER OF STATE IN THE MINISTRY OF COMMUNICATIONS (SHRI GIRIDHAR GOMANGO): (a) No, Sir.

(b) Does not arise.

(c) Provision of meters at subscribers premises has not been found technically feasible.

Royalty to Tamil Nadu Government on crude production

1223. SHRI M. VINCENT: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the present quantity of commercial yield of crude from Cauvery basin and the value thereof; and

(b) what is the percentage of royalty being paid or proposed to be paid to Tamil Nadu Government?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI BRAHM DUTT): (a) The crude oil production from Cauvery Basin during the period April—September 1988 was 9424 tonnes. After deducting payments for cess royalty and sales tax, the net sales value of this crude comes to Rs. 92.48 lakhs.

(b) The amount of royalty payable to Tamil Nadu @ Rs. 192 per metric tonne during the above period (April —September '88) works out to about 19.6 per cent of the net sales value.

Decreasing the cost of crude production

1224. SHRI M. VINCENT: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) what is the cost of crude from the oily wells which have been yielding before the year 1968;

(b) what is the cost in comparison of crude from the wells drilled on the offshore and onshore after 1968; and

(c) whether Government are taking steps to reduce the cost of crude production from the new wells?